

April 3, 2006

Mr. Robert Lerner Rite Aid Corporation 30 Hunter Lane Camp Hill, Pennsylvania 17011

RE:

January 2006 Quarterly Ground Water Monitoring Results

Rite Aid Store No. 6033 680 South State Street

City of Ukiah, Mendocino County, California

BL Project No. 98L152-B

Dear Mr. Lerner:

Pursuant to the scope of work outlined in our Proposal No. 98L152-B, dated December 5, 2003, BL Companies has completed the ninth round of quarterly ground water sampling at the above-referenced site. The purpose of the sampling program is to continue to document the identified ground water impairment, as directed by the California Regional Water Quality Control Board (CRWQCB) in correspondence dated November 19, 2003.

Background

One South Market Square

During a Phase I Environmental Site Assessment (ESA) (January 9, 1998) and a Preliminary Site Characterization (February 6, 1998), both conducted by BL Companies, two suspected underground storage tanks (USTs) were identified near the eastern property boundary. The site formerly contained at least four aboveground storage tanks (ASTs) as part of the former operation of a bulk petroleum facility and a service station on the site. The results of a geophysical investigation and an American Land Title Association survey indicated that the two suspected USTs are located on property owned by the City of Ukiah. In addition, soil and ground water samples collected from 17 soil borings revealed that the site has been adversely impacted by petroleum hydrocarbons in the form of both gasoline- and diesel-related constituents. As a result of the initial investigations, an Unauthorized Release Form was submitted to the Mendocino County Health Department and the CRWQCB.

BL Companies then conducted a Site Characterization (November 1, 2002) to confirm and determine the extent of petroleum hydrocarbon impairment at the site. The Site Characterization included the installation of 12 soil borings and four on-site monitoring wells (MW-1, MW-2, MW-3, and MW-4). The results of the ground water investigation indicated that targeted petroleum hydrocarbon compounds were present in ground water samples collected from three of the four on-site monitoring wells. Upon completion and submission

213 Market Street, 6th Floor



of the Site Characterization Report to the CRWQCB, they then requested additional information regarding the locations of property boundaries and the USTs from both the City of Ukiah and Atlantic Richfield Corporation (ARCO), who had previously operated a bulk petroleum facility and a service station on the site. While this issue of ownership of the USTs and any related remediation measures were still being resolved, the CRWQCB requested that the ground water monitoring program on the Rite Aid property proceed independently of the suspect UST issue.

At the request of the CRWQCB, BL Companies directed exploratory excavation in the vicinity of the referenced geophysical anomalies in an effort to determine whether any USTs were present on the Rite Aid property. Since the suspected USTs were believed to be located on the property owned by the City of Ukiah, BL Companies made several attempts to contact representatives of the City Engineer's Office in advance of the exploratory excavation in an effort to work collaboratively on the UST investigation. The efforts to communicate with the City Engineer's Office and to obtain access to the City's property were unsuccessful. Therefore, BL Companies mobilized to the site on July 20, 2005 to direct exploratory excavation in the vicinity of the suspected USTs, but limited to the Rite Aid property (i.e., excavation adjacent to property boundary). The end of an approximately 4-foot diameter, steel UST was encountered in one of the test pits excavated on the Rite Aid site. Based on the orientation of the end of the UST and the approximate location of the property boundary, it appeared that approximately 2 feet of the UST was on the Rite Aid property and the remainder was on the City property. The Director of Public Works and City Engineer for the City of Ukiah, Ms. Diana Steel, PE, and the Deputy Director of Public Works, Mr. Richard Seanor, PE, visited the site on July 20, 2005 to observe the work in progress and the partially exposed UST. Ms. Steele agreed that the UST identified was mostly located on City property. Furthermore, Ms. Steele authorized BL Companies to proceed with the excavation of the identified UST on City property and remove it as well as any other USTs encountered in the southeastern entrance to the Rite Aid site. exploratory excavation identified three USTs located on the property owned by the City of Ukiah in the southeastern entrance to the site. All of the USTs were removed on July 20 and 21, 2005. A separate report documenting the investigative methods and findings of the exploratory excavation and UST removal was submitted to the CRWQCB on September 23, 2005.

Field Activities

The ninth quarterly ground water monitoring event was conducted on January 31, 2006. Ground water samples were collected from the four on-site ground water monitoring wells using the following protocol:

Prior to sample collection, the static water level in each of the monitoring wells was measured. By subtracting the depth to ground water in each well from the surveyed



elevations, a detailed map of the shallow ground water potentiometric surface was prepared (see Attachment 1, Ground Water Potentiometric Surface Map and Attachment 3, Table 1). Based on the potentiometric surface data, the ground water flow direction beneath the site is to the east between MW-4 and South State Street and two the southwest between MW-4 and MW-3, which is generally consistent with the ground water flow directions during the January and April 2005 sampling events. During the July and October 2005 sampling events, the ground water flow direction was to the southeast, which is relatively consistent with prior determinations. After plotting the ground water elevations in all four wells over the past nine monitoring events, it was apparent that ground water fluctuations in MW-1 through MW-3 tend to mimic one another, while the ground water elevations in MW-4 vary slightly from the pattern of the other three wells over time. In particular, the variations in ground water fluctuations between MW-4 and the other three wells have been more dramatic since January 2005, resulting in the apparent ground water mound in the area of MW-4 during three of the past five monitoring events.

A minimum of three well volumes of water was purged from the wells using new polyethylene hose and a pre-cleaned submersible pump. During well purging, the temperature, pH, dissolved oxygen, specific conductivity, and oxidation-reduction potential of the ground water were monitored to ensure that representative samples were collected. The purged ground water was collected in 55-gallon drums for later off-site disposal. After purging each well, ground water samples were collected with single-use polyethylene bailers and placed into pre-cleaned glass and plastic sample containers fitted with Teflon-lined lids, preserved with the appropriate reagent, and stored at 4 degrees Centigrade (or less) until delivery to Alpha Analytical Laboratories Inc. of Ukiah, California.

Chemical Analyses

Please find enclosed as Attachment 2 the analytical results for the ground water samples collected on January 31, 2006 from the on-site monitoring wells. The samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline; TPH as diesel; and benzene, toluene, ethylbenzene, and xylenes. Following BL Companies' request on July 6, 2004 to eliminate the analysis of semi-volatile organic compounds, Ms. Colleen Stone of the CRWQCB officially concurred with this request in a letter dated July 9, 2004. In addition, the CRWQCB recommended that analysis of the five fuel oxygenates, including methyl tertiary-butyl ether, also be removed from the quarterly monitoring activities, as none of these compounds have been detected in any of the samples collected since the initiation of ground water monitoring activities.

Findings

The results of the laboratory analyses (see Attachment 4, Tables 2 and 3) were compared to the previous analytical results obtained during the previous site characterization and



quarterly sampling events. Table 2 only includes those compounds formerly and/or currently detected in at least one sample. The results of the chemical analysis reported no target compounds above laboratory detection limits in MW-1, which is the most hydraulically upgradient monitoring well on the site. No individual gasoline-related VOCs or TPH-gasoline were identified above laboratory detection limits in MW-4 during the eight round of quarterly sampling. However, TPH-diesel was detected in the ground water sample collected from MW-4 at a concentration of 120 µg/l.

The ground water samples collected from the remaining two monitoring wells (MW-2 and MW-3) contained at least three detectable target compounds, along with reported concentrations of TPH-gasoline and TPH-diesel, during the ninth round of quarterly sampling. MW-2 was reported with elevated concentrations of four target compounds, including benzene (40 micrograms per liter [μ g/I]), toluene (14 μ g/I), ethylbenzene (150 μ g/I), and xylenes (96 μ g/I). In addition, MW-2 also reported concentrations of TPH-gasoline (4,700 μ g/I) and TPH-diesel (110 μ g/I). MW-3 was reported with elevated concentrations of three target compounds, including benzene (1.1 μ g/I), ethylbenzene (9.0 μ g/I), and xylenes (7.0 μ g/I). In addition, MW-3 also contained a concentration of TPH-gasoline (840 μ g/I)

Conclusions

In summary, the results of the current sampling round continue to indicate that the site remains impacted by petroleum compounds. In general, the target compound concentrations detected during the current sampling event are relatively consistent with the results from the prior sampling events.

BL Companies has recommended that the CRWQCB contact ARCO regarding their responsibility to address the documented soil and ground water impact on the site and to assess the potential off-site migration of the contamination. Further, BL Companies requested that the CRWQCB relieve Rite Aid of the requirements for additional off-site characterization tasks and any subsequent soil or ground water remediation related to the former gasoline USTs. The CRWQCB has agreed that ARCO will be held responsible for addressing the on-site and off-site gasoline impact. However, Rite Aid is still responsible for fully delineating and assessing the ground water impact related to diesel contamination. Consequently, BL Companies will initiate further investigation to delineate the downgradient extent of diesel-impacted ground water beginning in March 2006. BL Companies recommends that a copy of this report be submitted to the CRWQCB case manager, Ms. Kasey Ashley. An electronic copy of this report has been posted to the State Water Resources Control Board (SWRCB) GeoTracker database in accordance with the SWRCB requirements.



BL Companies appreciates the opportunity to continue to provide environmental services to you. Should you have any questions regarding the above, please contact the undersigned at your convenience.

Respectfully submitted,

BL Companies

xenneth M. Yodarl zi Kenneth M. Yoder, PG

Senior Project Manager

Reviewed by:

Christina Kennedy

CKG Environmental, Inc. CA Geologist No. 5077

Attachments

ATTACHMENTS

Attachment 1 Ground Water Potentiometric Surface

Мар

Attachment 2 Alpha Analytical Laboratories Report

Attachment 3 Table 1 – Summary of Monitoring Well

Construction and Elevation Data

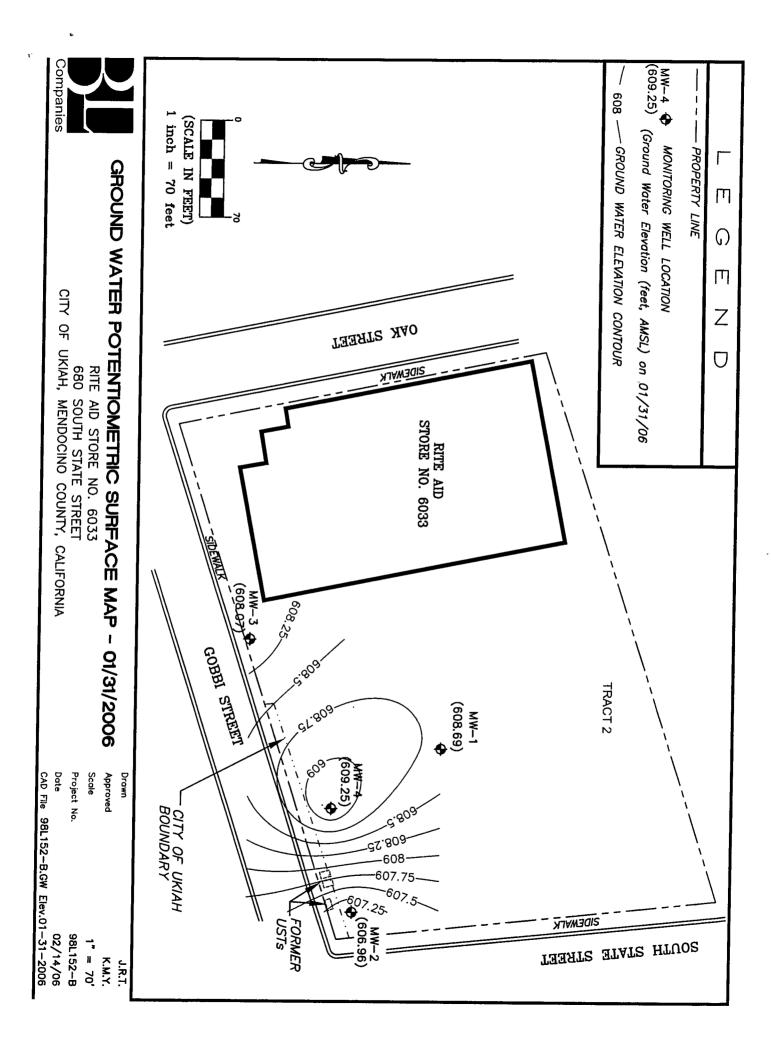
Attachment 4 Tables 2 and 3 – Results of Chemical

Analyses Performed on Ground Water

Samples

ATTACHMENT 1

Ground Water Potentiometric Surface Map



ATTACHMENT 2 Alpha Analytical Laboratories Report



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

10 February 2006

BL Companies

Attn: Ken Yoder

830 Sir Thomas Court

Harrisburg, PA 17109

RE: Rite Aid

Work Order: A601757

Enclosed are the results of analyses for samples received by the laboratory on 01/31/06 12:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Nena M. Burgess For Sheri L. Speaks

Project Manager



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 1 of 9

BL Companies 830 Sir Thomas Court

Harrisburg, PA 17109

Attn: Ken Yoder

Report Date: 02/10/06 12:27

Project No: -

Project ID: Rite Aid

Order Number

Receipt Date/Time

Client Code

Client PO/Reference

A601757

01/31/2006 12:40

BLCOMP

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4	A601757-01	Water	01/31/06 09:40	01/31/06 12:40
MW-2	A601757-02	Water	01/31/06 10:38	01/31/06 12:40
MW-1	A601757-03	Water	01/31/06 11:10	01/31/06 12:40
MW-3	A601757-04	Water	01/31/06 11:43	01/31/06 12:40

Bruce Gove Laboratory Director



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 2 of 9

BL Companies 830 Sir Thomas Court Harrisburg, PA 17109

Attn: Ken Yoder

Report Date: 02/10/06 12:27

Project No: -

Project ID: Rite Aid

Order Number A601757

Receipt Date/Time

01/31/2006 12:40

Client Code **BLCOMP**

Client PO/Reference

		Alpha A	Analytica	l Laborato	ries, Inc.		•		
	METHOD	BATCH	PREPAREI	ANALYZED	DILUTION	RESULT		PQL	NOTE
MW-4 (A601757-01)			Sample Ty	pe: Water		Sampled: 01/31/06 09	:40		
TPH by EPA/LUFT GC/GCMS Meth	ods					•			
TPH as Diesel	8015DRO	AB60311	02/03/06	02/03/06	1	120 ug/l		50	
TPH as Gasoline	8260GRO	AB60908	02/08/06	02/08/06	5	ND "		250	
Surrogate: Tetratetracontane	8015DRO	AB60311	02/03/06	02/03/06		%	20-152		S-0
Surrogate: Toluene-d8	8260GRO	AB60908	02/08/06	02/08/06		85.6 %	79-141	•	
Volatile Organic Compounds by EPA	Method 8260B								R-0
Benzene	EPA 8260B	AB61004	11	02/08/06	5	ND ug/l		1.5	
Toluene	n	II.	ti	11	II.	ND "		1.5	
Ethylbenzene	"	"	10	**	п	ND "		2.5	
Xylenes (total)	Ħ	u	11	п	17	ND"		2.5	
Surrogate: Bromofluorobenzene	"	"	"	"		99.2 %	70-130	•	
Surrogate: Dibromofluoromethane	"	"	"	"		80.8 %	71-136		
Surrogate: Toluene-d8	" .	"	"	"		85.6 %	80-130		
MW-2 (A601757-02)			Sample Ty	pe: Water	S	Sampled: 01/31/06 10	:38		
TPH by EPA/LUFT GC/GCMS Metho	ods								
TPH as Diesel	8015DRO	AB60311	02/03/06	02/03/06	1	110 ug/l		50	D-0
TPH as Gasoline	8260GRO	AB60802	02/06/06	02/07/06	5	4700 "		250	
Surrogate: Tetratetracontane	8015DRO	AB60311	02/03/06	02/03/06		%	20-152		S-0.
Surrogate: Toluene-d8	8260GRO	AB60802	02/06/06	02/07/06		92.0 %	79-141		
Volatile Organic Compounds by EPA	Method 8260B								R-0-
Benzene	EPA 8260B	AB60805	11	02/07/06	5	40 ug/l		1.5	
Toluene	11	II	Ħ	10	11	14 "		1.5	
Ethylbenzene	u	**	10	11	11	150 "		2.5	
Xylenes (total)	H	lt.	**	U	n	96 "		2.5	
Surrogate: Bromofluorobenzene	"	"	"	"		97.6 %	78-138		
Surrogate: Dibromofluoromethane	"	"	"	"		75.8 %	71-136		
Surrogate: Toluene-d8	"	"	"	"		92.0 %	88-139		
MW-1 (A601757-03)		5	Sample Typ	e: Water	s	ampled: 01/31/06 11:	10		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

> Bruce Gove Laboratory Director



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 3 of 9

BL Companies 830 Sir Thomas Court Harrisburg, PA 17109 Attn: Ken Yoder

Report Date: 02/10/06 12:27

Project No: -

Project ID: Rite Aid

Order Number A601757 Receipt Date/Time 01/31/2006 12:40

Client Code BLCOMP Client PO/Reference

		Alpha A	Analytica	l Laborato	ries, Inc.			
	METHOD	BATCH	PREPAREI) ANALYZED	DILUTION	RESULT	PQL	NOTE
MW-1 (A601757-03)			Sample Ty	pe: Water		Sampled: 01/31/06 11:10		,
TPH by EPA/LUFT GC/GCMS Meth	ods			•		proof 02/02/00 22/20		
TPH as Diesel	8015DRO	AB60311	02/03/06	02/04/06	1	ND ug/l	50	
TPH as Gasoline	8260GRO	AB60802	02/06/06	02/07/06	n	ND "	50	
Surrogate: Tetratetracontane	8015DRO	AB60311	02/03/06	02/04/06		% 20-1	52	S-0
Surrogate: Toluene-d8	8260GRO	AB60802	02/06/06	02/07/06		89.2 % 79-1	-	2 0
Volatile Organic Compounds by EPA	Method 8260B							
Benzene	EPA 8260B	AB60805	н	02/07/06	1	ND ug/l	0.30	
Toluene	n	11	II	11	9	ND "	0.30	
Ethylbenzene	11	II.	*1	10	17	ND"	0.50	
Xylenes (total)	n	1t	11	11	n	ND "	0.50	
Surrogate: Bromofluorobenzene	"	"	"	"		95.2 % 78-1	38	
Surrogate: Dibromofluoromethane	"	"	"	"		80.4 % 71-1		
Surrogate: Toluene-d8	"	"	"	"		89.2 % 88-1	39	
MW-3 (A601757-04)		,	Sample Ty	pe: Water		Sampled: 01/31/06 11:43		
TPH by EPA/LUFT GC/GCMS Metho	ods							
TPH as Diesel	8015DRO	AB60311	02/03/06	02/04/06	1	ND ug/l	50	
TPH as Gasoline	8260GRO	AB60802	02/06/06	02/07/06	u.	840 "	50	
Surrogate: Tetratetracontane	8015DRO	AB60311	02/03/06	02/04/06		95.1 % 20-1	52	
Surrogate: Toluene-d8	8260GRO	AB60802	02/06/06	02/07/06		90.4 % 79-1		
Volatile Organic Compounds by EPA	Method 8260B							
Benzene	EPA 8260B	AB60805	11	02/07/06	1	1.1 ug/l	0.30	
Toluene	11	11	Ħ	11	10	ND "	0.30	
Ethylbenzene	n	Ħ	II .	u	**	9.0 "	0.50	
Xylenes (total)	ir	11	"	п	"	7.0 "	0.50	
Surrogate: Bromofluorobenzene	"	"	"	"		94.0 % 78-1.		
Surrogate: Dibromofluoromethane	"	"	"	"		71.2 % 71-1.		
Surrogate: Toluene-d8	"	"	"	n		90.4 % 88-1.	-	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Bowe I fam

Bruce Gove Laboratory Director



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 4 of 9

BL Companies 830 Sir Thomas Court Harrisburg, PA 17109 Attn: Ken Yoder

Report Date: 02/10/06 12:27

Project No: -

Source

Project ID: Rite Aid

Order Number A601757 Receipt Date/Time 01/31/2006 12:40

Client Code BLCOMP

Spike

Client PO/Reference

%REC

RPD

TPH by EPA/LUFT GC/GCMS Methods - Quality Control

Analyte(s)	Result	PQL	Units	Level	Result	%REC	Limits	RPD	Limit	Flag
Batch AB60311 - EPA 3510B Water										
Blank (AB60311-BLK1)				Prepared	& Analyze	ed: 02/03/0	06			
TPH as Diesel	ND	50	ug/l			-				
Surrogate: Tetratetracontane	143		п	162		88.3	20-152			
LCS (AB60311-BS1)				Prepared	& Analyze	:d: 02/03/0	06			
TPH as Diesel	1660	50	ug/l	2000		83.0	52-136			
Surrogate: Tetratetracontane	148		н	162		91.4	20-152			
LCS Dup (AB60311-BSD1)				Prepared	& Analyze	d: 02/03/0	06			
TPH as Diesel	1540	50	ug/l	2000		77.0	52-136	7.50	25	
Surrogate: Tetratetracontane	139		н	162		85.8	20-152			
Batch AB60802 - VOAs in Water GC Blank (AB60802-BLK1)	MS			Prepared	& Analyze	d: 02/06/0	06			
TPH as Gasoline	ND	50	ug/l							
Surrogate: Toluene-d8	23.0		н	25.0		92.0	79-141			-
LCS (AB60802-BS1)				Prepared	& Analyze	d: 02/06/0)6			
TPH as Gasoline	202	50	ug/l	200		101	75-126			
Surrogate: Toluene-d8	22.3		"	25.0		89.2	79-141			
Matrix Spike (AB60802-MS1)	Sour	ce: A6017	757-04	Prepared of	& Analyze	d: 02/06/0)6			
TPH as Gasoline	1020	50	ug/l	200	840	90.0	32-166	_		
Surrogate: Toluene-d8	22.5		"	25.0		90.0	79-141			
Matrix Spike Dup (AB60802-MSD1)	Sour	ce: A6017	757-04	Prepared	& Analyze	d: 02/06/0	16			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Bruce Gove Laboratory Director



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 5 of 9

BL Companies 830 Sir Thomas Court Harrisburg, PA 17109 Attn: Ken Yoder

Report Date: 02/10/06 12:27

Project No: -

Project ID: Rite Aid

Order Number

Receipt Date/Time

Client Code

Client PO/Reference

A601757

01/31/2006 12:40

BLCOMP

TPH by EPA/LUFT GC/GCMS Methods - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AB60802 - VOAs in Water GC	MS									
Matrix Spike Dup (AB60802-MSD1)	Sour	rce: A601	757-04	Prepared	& Analyz	ed: 02/06/	06			
Surrogate: Toluene-d8	22.6		"	25.0		90.4	79-141			
Batch AB60908 - VOAs in Water GC	MS									
Blank (AB60908-BLK1)				Prepared	& Analyz	ed: 02/08/	06			
TPH as Gasoline	ND	50	ug/l	*						
Surrogate: Toluene-d8	21.3		"	25.0		85.2	79-141	·		
LCS (AB60908-BS1)				Prepared a	& Analyz	ed: 02/08/0	06			
TPH as Gasoline	180	50	ug/l	200		90.0	75-126	-		
Surrogate: Toluene-d8	22.2		"	25.0		88.8	79-141	•		
Matrix Spike (AB60908-MS1)	Sour	ce: A6020	96-07	Prepared of	& Analyze	ed: 02/08/0)6			
TPH as Gasoline	201	50	ug/l	200	ND	96.0	32-166			
Surrogate: Toluene-d8	21.4		"	25.0		85.6	79-141		••••	
Matrix Spike Dup (AB60908-MSD1)	Sour	ce: A6020	96-07	Prepared &	& Analyze	ed: 02/08/0)6			
TPH as Gasoline	199	50	ug/l	200	ND	95.0	32-166	1.00	20	
Surrogate: Toluene-d8	21.3		"	25.0		85.2	79-141			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Bruce Gove Laboratory Director



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 6 of 9

BL Companies 830 Sir Thomas Court Harrisburg, PA 17109 Attn: Ken Yoder

Report Date: 02/10/06 12:27

Project No: -

Project ID: Rite Aid

Order Number

Receipt Date/Time

Client Code

Client PO/Reference

A601757

01/31/2006 12:40

BLCOMP

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AB60805 - VOAs in Water	GCMS					•				
Blank (AB60805-BLK1)				Prepared	& Analyz	ed: 02/06/	06			
Benzene	ND	0.30	ug/i							
Toluene	ND	0.30	н							
Ethylbenzene	ND	0.50	**							
Xylenes (total)	ND	0.50	**							
Surrogate: Bromofluorobenzene	24.5		"	25.0		98.0	78-138			
Surrogate: Dibromofluoromethane	22.9		n	25.0		91.6	71-136			
Surrogate: Toluene-d8	23.0		,,	25.0		92.0	88-139			
LCS (AB60805-BS1)				Prepared	& Analyze	ed: 02/06/0	06			
Benzene	10.4	0.30	ug/l	10.0	· · · · · · · · · · · · · · · · · · ·	104	68-129			
Toluene	10.6	0.30	Ħ	10.0		106	76-137			
Ethylbenzene	10.7	0.50	19	10.0		107	78-136			
Xylenes (total)	32.9	0.50	11	30.0		110	76-134			
Surrogate: Bromofluorobenzene	22.7		"	25.0		90.8	78-138			
Surrogate: Dibromofluoromethane	20.7		u	25.0		82.8	71-136			
Surrogate: Toluene-d8	21.1		"	25.0		84.4	88-139			S-GO
Matrix Spike (AB60805-MS1)	Sour	ce: A6017	757-03	Prepared a	& Analyze	ed: 02/06/0)6			
Benzene	10.2	0.30	ug/l	10.0	ND	102	39-142	•		
Toluene	10.4	0.30	11	10.0	ND	104	44-148			
Ethylbenzene	10.2	0.50	11	10.0	ND	102	42-148			
Xylenes (total)	31.0	0.50	11	30.0	ND	103	43-145			
Surrogate: Bromofluorobenzene	22.8		"	25.0		91.2	78-138			
Surrogate: Dibromofluoromethane	20.3		"	25.0		81.2	71-136			
Surrogate: Toluene-d8	21.1		"	25.0		84.4	88-139			S-GC

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

> Bruce Gove Laboratory Director



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 7 of 9

BL Companies 830 Sir Thomas Court Harrisburg, PA 17109 Attn: Ken Yoder

Report Date: 02/10/06 12:27

Project No: -

Project ID: Rite Aid

Order Number A601757 Receipt Date/Time 01/31/2006 12:40

Client Code BLCOMP

Client PO/Reference

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AB60805 - VOAs in Water GO	CMS									
Matrix Spike Dup (AB60805-MSD1)	Sour	ce: A601	757-03	Prepared	& Analyzo	ed: 02/06/0	06			
Benzene	8.91	0.30	ug/l	10.0	ND	89.1	39-142	13.5	25	
Toluene	9.23	0.30	II .	10.0	ND	92.3	44-148	11.9	25	
Ethylbenzene	9.50	0.50	11	10.0	ND	95.0	42-148	7.11	25	
Xylenes (total)	28.8	0.50	н	30.0	ND	96.0	43-145	7.36	25	
Surrogate: Bromofluorobenzene	23.1		"	25.0		92.4	78-138			-
Surrogate: Dibromofluoromethane	19.8		"	25.0		<i>79.2</i>	71-136			
Surrogate: Toluene-d8	20.6		"	25.0		<i>82.4</i>	88-139			S-GC
Batch AB61004 - VOAs in Water GC	MS									
Blank (AB61004-BLK1)				Prepared	& Analyze	ed: 02/08/0)6			
Benzene	ND	0.30	ug/l							
Toluene	ND	0.30	11							
Ethylbenzene	ND	0.50	н							
Xylenes (total)	ND	0.50	11							
Surrogate: Bromofluorobenzene	24.1		"	25.0		96.4	70-130			_ .
Surrogate: Dibromofluoromethane	20.0		"	25.0		80.0	71-136			
Surrogate: Toluene-d8	21.3		"	25.0		<i>85.2</i>	80-130			
LCS (AB61004-BS1)				Prepared &	& Analyze	d: 02/08/0	16			
Benzene	10.1	0.30	ug/l	10.0		101	68-129			
Toluene	10.6	0.30	11	10.0		106	76-137			
Ethylbenzene	10.8	0.50	**	10.0		108	78-136			
Xylenes (total)	33.8	0.50	II.	30.0		113	76-134			
Surrogate: Bromofluorobenzene	24.4		u	25.0		97.6	70-130			
Surrogate: Dibromofluoromethane	20.3		н	25.0		81.2	71-136			
Surrogate: Toluene-d8	20.5		"	25.0		82.0	80-130			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Bruce Gove Laboratory Director



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 8 of 9

BL Companies 830 Sir Thomas Court Harrisburg, PA 17109 Attn: Ken Yoder

Report Date: 02/10/06 12:27

Project No: -

Project ID: Rite Aid

Order Number

Receipt Date/Time

Client Code

Client PO/Reference

A601757

01/31/2006 12:40

BLCOMP

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AB61004 - VOAs in Water GC	CMS									
Matrix Spike (AB61004-MS1)	Sou	rce: A602	152-01	Prepared	& Analyze	ed: 02/08/0	06			
Benzene	6.57	0.30	ug/l	10.0	ND	65.7	39-142			
Toluene	7.17	0.30	n	10.0	ND	71.7	44-148			
Ethylbenzene	7.09	0.50	11	10.0	ND	70.9	42-148			
Xylenes (total)	22.2	0.50	11	30.0	ND	74.0	43-145			
Surrogate: Bromofluorobenzene	24.5		"	25.0		98.0	70-130			
Surrogate: Dibromofluoromethane	20.0		"	25.0		80.0	71-136			
Surrogate: Toluene-d8	20.3		n	25.0		81.2	80-130			
Matrix Spike Dup (AB61004-MSD1)	Sour	ce: A602	152-01	Prepared	& Analyze	ed: 02/08/0	06			
Benzene	5.42	0.30	ug/l	10.0	ND	54.2	39-142	19.2	25	
Toluene Toluene	5.83	0.30	11	10.0	ND	58.3	44-148	20.6	25	
Ethylbenzene	5.87	0.50	н	10.0	ND	58.7	42-148	18.8	25	
Xylenes (total)	18.3	0.50	11	30.0	ND	61.0	43-145	19.3	25	
Surrogate: Bromofluorobenzene	24.6		"	25.0		98.4	70-130			
Surrogate: Dibromofluoromethane	19.4		,,	25.0		77.6	71-136			
Surrogate: Toluene-d8	20.6		"	25.0		82.4	80-130			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety,

> Bruce Gove Laboratory Director



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 9 of 9

BL Companies

830 Sir Thomas Court Harrisburg, PA 17109

Attn: Ken Yoder

Report Date: 02/10/06 12:27

Project No: -

Project ID: Rite Aid

Order Number

Receipt Date/Time

Client Code

Client PO/Reference

A601757

01/31/2006 12:40

BLCOMP

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogates.

S-03 Surrogate was not added to this sample.

R-04 The Reporting Limits for this analysis are elevated due to sample foaming.

Analysis of this sample indicates the presence of hydrocarbons lower in molecular weight than diesel. D-07

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

PQL Practical Quantitation Limit



Date: Client: Site: Phone:		1-31-06 Le Al		Well ID: _ Depth of Well: _ Depth to Water: _ Water Column Height: _ One Well Vol: _ Product Depth: _	MW-4 30.061 2.0' 28.0 18.36	55
DETERMINING V		OF WELL O(Square		·1		
NOTE: Collect E	H = heigh D = inside	vell volum nt of wate e diamete pH initiall	r column er of well ((feet)		
<u>TIME</u> 0930	<u>T</u> 13.4	EC 578	<u>рН</u>	Comments* (Color, Od	lor, Exceptions)	
0935	14.0	587	6.77			
0770	75.7	572	6.74			·
Sar Total presamp	nple time: oling time:	0940)			

* Sample when EC and T have stabilized, and at least 3-5 well volumes have been purged. If well is purged to dryness before 3-5 volumes are purged and well is very slow to recover, sample will be drawn as soon as well has recovered sufficiently.

Name: Das & Evannessi



Date: _ Client: _ Site: _ Phone: _	I-3 Rif	81-06 C A, C		Depth Water Colum One	Well ID: _ n of Well: _ to Water: _ n Height: _ Well Vol: _ ct Depth: _	MW 2 35,00' 3.13 31.87 20.91
	V = H X E V = one v H = heigh	F WELL: O(Squared well volum of water of diamete	d) X 0.04 e (gallons column (s) feet)		
NOTE: Collect E	C; T, and <u>T</u>	pH initiall	y and afte	er every well vo		lor, Exceptions)
1027	16.6	457 457	6,91	,		
10 38	17.2	468	6.85			

Sample time:	1038	
Total presampling time:		

* Sample when EC and T have stabilized, and at least 3-5 well volumes have been purged. If well is purged to dryness before 3-5 volumes are purged and well is very slow to recover, sample will be drawn as soon as well has recovered sufficiently.

Name:	Dan	ø	Warren	

Date: Client: Site: Phone:	Ri	31-06 te:Ar.	cl	Well ID: //w / Depth of Well: 40.00 / Depth to Water: 3.30 Water Column Height: 36.70 One Well Vol: 24. Product Depth:
DETERMINING V		OF WELL O(Square		
NOTE: Collect E	V = one v H = heigh D = insid	well volur nt of wate e diamete	ne (gallon er column er of well (s) (feet)
TIME	Т	EC	рН	Comments* (Color, Odor, Exceptions)
1/01	17.5	93	7.55	
1106	17,6	1/3	7.17	
1110	17.4	154	7.14	
			<u> </u>	·
	ļ		ļ	
	1	<u> </u>	1	
Sar Total presam	mple time:		0	-

* Sample when EC and T have stabilized, and at least 3-5 well volumes have been purged. If well is purged to dryness before 3-5 volumes are purged and well is very slow to recover, sample will be drawn as soon as well has recovered sufficiently.

Name: Day & Warren

Date Client Site Phone	4	-06 Aic		Well ID: Depth of Well: Depth to Water: Water Column Height: One Well Vol: Product Depth:	MW 3 40.00' 5.51' 34.49' 22.62
DETERMINING '	V = H X [V = one v H = heigh	O(Square well volur nt of wate	.: ed) X 0.04 me (gallon er column er of well (s) (feet)	
	EC; T, and	pH-initial	lly and afte	er every well volume.	
TIME	<u>T</u>	EC	<u>pH</u>	Comments* (Color, Oc	dor, Exceptions)
1132	17.9	70	7.59		
1137	16.9	77	7.19		
1143	17.8	180	6.75		
					
		I		i	

Name: Dus & Juanen

sample will be drawn as soon as well has recovered sufficiently.

If well is purged to dryness before 3-5 volumes are purged and well is very slow to recover,

Alpha Analytical Laboratories Inc. 208 Mason Street, Ukiah, California 95482 e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Work Order Chain of Custody Record

Commany Names	- Phone:	(/U/) 468-0401 • Fax: (707) 468-5267	-5267	Lab No.	Lab No. [TUCO]	Page	/ of /	
onipally name:	Project Name:	Project Number:		Signature below au	thorizes work unde	Signature below authorizes work under terms stated on reverse side	opio os	
Rite Aid							se sine.	
failing Address:	Project Address:		1	•	Analysis Request	St	TAT	
							24 hr	
roject Contact (Hardcopy or PDF to):	#.O.ª	Quote #	/Y) \$ C	Λŋ
hone/Fax:	Bill to:		<u>ol S</u> i				Lab Approval Required	io esn
amplers Signature:	Sampling Container	Preservative Matrix	0				<u>₹</u>	qe;
Don of Mondey		$\overline{}$	H G)	10 <u>-</u>
Sample Date	-i -i -i -i -i -i -i -i -i -i -i -i -i -	POOI None H2SO4 H0O3	dl 1dl				2 wk (standard)	ja L
7018/1 12-MIN	9 0260 91							
MW-2	10386			100				
1-00	9 0///							
1411-3	11436			1/2/0	621 00	4727		
				1				
elinquished by:	Received by:		- 1			200 maga (200) 200		
Dan Barkhust	X (2) Sp.	Put 1/1/) /06	12:40 Sample	ornia EDE ng(Company	Ke <u>porti ?</u> kog:obde:=	s (O No	
einquisned by:	Received by:		Date		Globalilio			
elinquished by:	Received for Laboratory by:		Date	Time	EUM (Email Address)			

ATTACHMENT 3

Table 1
Summary of Monitoring Well
Construction and Elevation Data

1 2 44		SUMM	SUMMARY OF MONITO	ONITORIN	G WELL C RITE	TABLE 1 ONSTRUCTI AID STORE N	TABLE 1 RING WELL CONSTRUCTION AND GROUND WATER ELEVATIONS RITE AID STORE NO. 6033 DE HIKIAH MENDOCING COUNTY CALLEDDAYA	GROUND	WATERE	LEVATION	3	14. -2 , 14. 14. 14. 14. 14. 14. 14. 14. 14. 14.	
Well No.	<u> </u>	Relative TOC		- 1		Sta Sta	Static Water Level (feet below TOC)	Level (feet	below TO	(<u>)</u>			
	(reet, bgs)	Elevation (feet)	19-Sep-02	7-Oct-02	28-Jan-04	14-Apr-04	23-Jul-04	29-Oct-04	24-Jan-05	12-Apr-05	24. hil.05	27-Oct-06	24-120
MW-1	40	611.99	4.01	8.10	3.19	3.21	3.61	4.12	3.68	3.26	3.34	3.99	3.30
MW-2	35	610.09	4.59	9.07	3.00	3.56	3.87	4.54	3.70	3.41	3.93	4.67	3.13
MW-3	40	613.58	7.55	14.37	5.29	5.63	6.58	6.78	6.36	5.60	5.82	7.08	5.51
MW-4	30	611.25	5.17	10.21	2.91	3.43	4.70	4.38	2.87	2.20	4.26	4.62	2.00
Well No.	Total Depth (feet. bos)	Relative TOC Elevation				Rela	Relative Ground Water Elevation (feet)	าd Water E	levation (f	eet)			
	()6-()	(feet)	19-Sep-02	7-Oct-02	28-Jan-04	14-Apr-04	23-Jul-04	29-Oct-04	24-Jan-05	12-Apr-05	21-Jul-05	27-Oct-05	31-Jan-06
MW-1	40	611.99	607.98	603.89	608.80	608.78	608.38	607.87	608.31	608.73	608.65	608.00	.69.809
MW-2	35	610.09	605.50	601.02	60.709	606.53	606.22	605.55	606.39	89.909	606.16	605.42	96.909
MW-3	40	613.58	606.03	599.21	608.29	607.95	00'.209	606.80	607.22	86.709	92'.209	606.50	608.07
MW-4	30	611.25	80.909	601.04	608.34	607.82	606.55	606.87	608.38	609.05	66.909	606.63	609.25
Notes: TOC = To bgs = Beld	Notes: TOC = Top of Casing : bgs = Below.Ground Surface	face			P. C.	- T						r# 2	

۰ ,

ATTACHMENT 4

Tables 2 and 3
Results of Chemical Analyses
Performed on Ground Water Samples

Sept.	Benzo(g,h,l)perylene	¥	99		<u>₹</u>	 ≰	Ž	Ψ Z Z	<u> </u>	<u></u>		₹	¥:	 ₹ 2	₹	99	 2 2	₹			¥	<u> </u>	<u>-</u>	9	 ≨:			≰
	neosridins(a,b)osnadic e	-					Z																					
	Indeno(1,2,3,- c,d)pyrene	-					₹:														1							
	Benzo(a)pyrene	┨					¥:	1																				
	Benzo(k)fluoranthene	₹:	22	2	₹ź	₹ Ž Ž	¥ ž	₹ Ž	2	2 5	2 €	¥	≨:	₹ ₹	₹	9 2	9	¥:	¥ Z	≨	¥	Z 0	2	2	₹ S	ξ ₹ Z	₹	Ψ
	Benzo(b)fluoranthene	₹ 5	22	2	¥ ź	₹ź	₹ź	¥ Z	9	<u> </u>	ŽŽ	¥	¥ ź	ζ Δ Z Z	≨	2 2	2	¥ :	₹ Z	≨	¥ 2	2 Z	9	9:	₹ 2	Ş₹	₹	NA
	Benzo(a)anthracene	₹ 5	2 2	¥:	₹ Ş	₹₹	₹ź	₹	9	⊋≨	źź	¥	₹ Z	₹ Ž	≨ !	2 2	Ž	₹ Ž	₹ ₹ 2 2	≨	¥ ≥	ζ 4.	2	¥:	₹ Z	₹	₹	ΑN
OC ANÁLYSES 133 17. CALIFORNI	Chrysene	¥ 2	2 2	2	₹ ź	ŽŽ	₹₹	₹	25	⊋	₹	Ž.	₹ Z	₹	₹:	2 2	2	₹ Z	Z Z	≨	₹ Ž	ζ 4 ζ τύ	ð	2	₹ 2	₹	¥	Ψ.
FOC AN USS TYCAL	Pyrene	₹ <u>2</u>	2 9	2:	₹ 4 2 2	₹	¥ Z	¥ Z	29	9 €	₹	¥:	¥ ≱	₹	₹	2 2	2	ž ž	Z Z	¥:	¥ ×	200	3.2	2 2	ζ Z	₹	¥:	₹
Water Sy Oreno 6 Incectin	Naphthalene	₹ 5	99	2	₹ ₹ Z Z	₹	₹ Ż	¥	9;	; ₽	¥	¥:	∀	₹	₹2	<u>Σ</u> ε	S	¥ ≨	₹	≨:	¥ Z	2	0.77	2 2	Z Z	ž	¥ ∶	NA
ONL TSC	-S-Methylnaphthalene	¥ S	2	2	₹ ₹ Z	ž	₹₹	ž	2 5	<u> </u>	¥	₹:	Κ Z	Z Z	₹ 5	4 5 5 7	2	₹ Z	≨	¥ S	¥ 2	2	2	O S	₹ Z	Ž	≨:	Α
SUMMARY OF GRÖ RITE'AL ITY OF UKIAHEMEN	9nəlsriydsniydiəM-1	₹ 5	2	Ž Ž	Ž Ž	ž	₹₹	¥	2 5	3₹	∀	₹:	₹ ₹ Z Z	¥	Ϋ́	4	¥:	4	ž	ŽΞ	¥ 4	2	0.86	∀	¥ Z	Ϋ́	¥:	ΨŽ
IMARY OF UKI	Phenanthrene	¥ S	2 2	2 2	ŽŽ	ž	₹₹	¥	25	9	ž	₹ ź	₹ ₹ Z Z	₹	₹Ş	2	2	⊈ ₹ Z Z	ž	¥ ž	<u> </u>	2	29	2 2	ŽŽ	ž	₹	NA
SUN	Fluorene	¥ S	2	<u>Q</u> ≨	₹Z	₹	₹₹	¥.	25	9	ž	₹ ź	₹ ₹	Ϋ́	¥ξ	2	2	ζ Z	ž	₹ź	ž	2	6.7	<u> </u>	ž	ž	Žź	N.
	enedinsioul7	₹₽	2	2 ₹	₹	¥:	₹₹	₹!	2 5	2	¥:	₹ ź	₹	¥	₹ 5	2	23	₹ ₹ Z	Ž	₹₹	ž	9	4. <u>1</u>	Z Z	ž	¥:	žź	Z Z
	eneostrijnA	₹₽	2	O V	Ž	ž∶	₹₹	¥ !	2 2	2	ž:	₹ 2	₹	¥	₹Ş	2	2 2	₹Ź	¥	¥ ₹	ž	2	4. 5 4. 5	2 2	Ž	₹	₹ ž	Ibn) del
	Acenaphthene	₹₽	9	Q A	ž	ž ž	¥ X	¥ £	2 2	9	žź	₹	₹Z	¥.	₹2	2	2 2	₹₹	¥	⊈ ₹ Z	≨	2	υ ζ	₽₹	¥	Ž:	≱≱	TIS per
- II		₹9					_				ž ž			ž	≨	2	2 2	₹	ž	₹₹	¥	2	<u> </u>	₹	ž	≨:	₹ ₹	Tilonogra
	Sample Date	19-Sep-02 7-Oct-02	28-Jan-04	27-Jul-04	29-Oct-04	24-Jan-05	21-Jul-05	19-Sep-02	7-001-02 28-Jan-04	14-Apr-04	27-Jul-04	24.lan-05	12-Apr-05	21~Jul-05	19-Sep-02 7-Oct-02	28-Jan-04	14-Apr-04	29-Oct-04	24-Jan-05	12-Apr-05 21-Jul-05	19-Sep-02	7-Oct-02	24-Jan-04 14-Apr-04	23-Jul-04	29-Oct-04	24-Jan-05	12-Apr-05 21-:hil-05	sported fruit
	Gl əlqms2			MW-1						0	Z-MM						MW-3							MW-4				Resultsin

: د د د خ

e e			SUM					NALYSES	;		ž	
		p	CITY					ALIFORN	IÁ -			
Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes	Tert-butyl alcohol	Di-isopropyl ether	Ethyl tert-butyl ether	Tert-amyl methyl ether	Methyl tert-butyl ether (MTBE)	TPH - Gasoline	TPH - Diesel
MW-1	19-Sep-02 7-Oct-02 28-Jan-04 14-Apr-04 27-Jul-04 29-Oct-04 24-Jan-05 12-Apr-05 21-Jul-05 27-Oct-05 31-Jan-06	ND	ND ND 0.86 ND ND ND ND ND ND	ND N	ND N	ND ND ND NA NA NA NA NA	ND ND ND NA NA NA NA NA	ND ND ND NA NA NA NA NA	ND ND ND NA NA NA NA NA	ND ND ND NA NA NA NA NA	ND ND ND ND ND ND ND ND ND ND	NA ND
MW-2	19-Sep-02 7-Oct-02 ~28-Jan-04 14-Apr-04 27-Jul-04 29-Oct-04 24-Jan-05 12-Apr-05 21-Jul-05 27-Oct-05 31-Jan-06	690 160 69 180 76 72 79 49 120 41 40	51 14 ND 30 17 29 35 27 8.4 8.6 14	180 47 38 69 130 180 240 270 39 73 150	100 38 12 45 95 130 170 200 17 41 96	ND ND ND ND NA NA NA NA NA	ND ND ND ND NA NA NA NA NA	ND ND ND ND NA NA NA NA	ND ND ND ND NA NA NA NA NA	ND ND ND ND NA NA NA NA NA	3,700 670 1,000 1,200 3,900 4,800 6,300 7,900 1,200 2,500	NA ND 110 77 660 180 800 640 95
MW-3	19-Sep-02 7-Oct-02 28-Jan-04 14-Apr-04 23-Jul-04 29-Oct-04 24-Jan-05 12-Apr-05 21-Jul-05 27-Oct-05 31-Jan-06	23 6.5 81 28 14 4.3 5 26 14 3.8 1.1	ND ND 0.76 ND ND ND ND ND 0.62 0.47 ND	44 6.4 63 38 32 18 30 31 26 19 9.0	64 13 21 21 30 21 32 17 12 13 7.0	ND ND ND NA NA NA NA NA	ND ND ND ND NA NA NA NA NA	ND ND ND ND NA NA NA NA	ND ND ND ND NA NA NA NA NA	ND ND ND ND NA NA NA NA	4,700 2,300 800 1,700 920 1,800 1,800 2,100 1,000 1,400 1,100 840	110 NA 610 230 150 1,600 110 350 260 99 81 ND
MW-4	19-Sep-02 7-Oct-02 28-Jan-04 14-Apr-04 23-Jul-04 29-Oct-04 24-Jan-05 12-Apr-05 21-Jul-05 27-Oct-05 31-Jan-06	1.1 ND 0.53 ND ND ND ND ND ND ND	ND N	ND N	1.0 ND ND ND ND ND ND ND ND ND ND	ND ND ND NA NA NA NA NA NA	ND ND ND NA NA NA NA NA NA	ND ND ND ND NA NA NA NA NA	ND ND ND ND NA NA NA NA NA NA	ND ND ND ND NA NA NA NA NA NA NA	750 1,500 320 350 ND ND 180 ND 120 ND	NA 3,400 310 520 250 ND 140 100 120 97 120

Results reported in microp ND:≠ Not Detected NA = Not Analyzed